

CEMs

The situation in the EU and USA

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- For compliance with emission standards and norms
- For inventory production and “compliance” with reduction targets international conventions

Compliance monitoring

- Emission limits and norms require compliance monitoring
- This can be achieved through CEM systems, through regular periodic monitoring, and, occasionally, the application of emission factors
- This involves regulators, approvals bodies and standards organisations



Europe

Monitoring specified in:

- Directives (IED)
- BREFs

IED Industrial Emissions Directive
BREFs Best available technology reference

USA

Monitoring specified in:

- NESHAP standards
- MACT standards

NESHAP National Emission Standards for
 Hazardous Air Pollutants
MACT Maximum achievable control technology

Set emission limits for source type (size and fuel)
Additional limits according to pollution control requirements

Part 75

Electronic audits

Field audits

Lessons learned

Continuous emission monitoring systems (CEMS)

- Direct measurement of SO_2 , NO_x , and CO_2 emissions
- Measurement of heat input from stack flow

Fuel flow

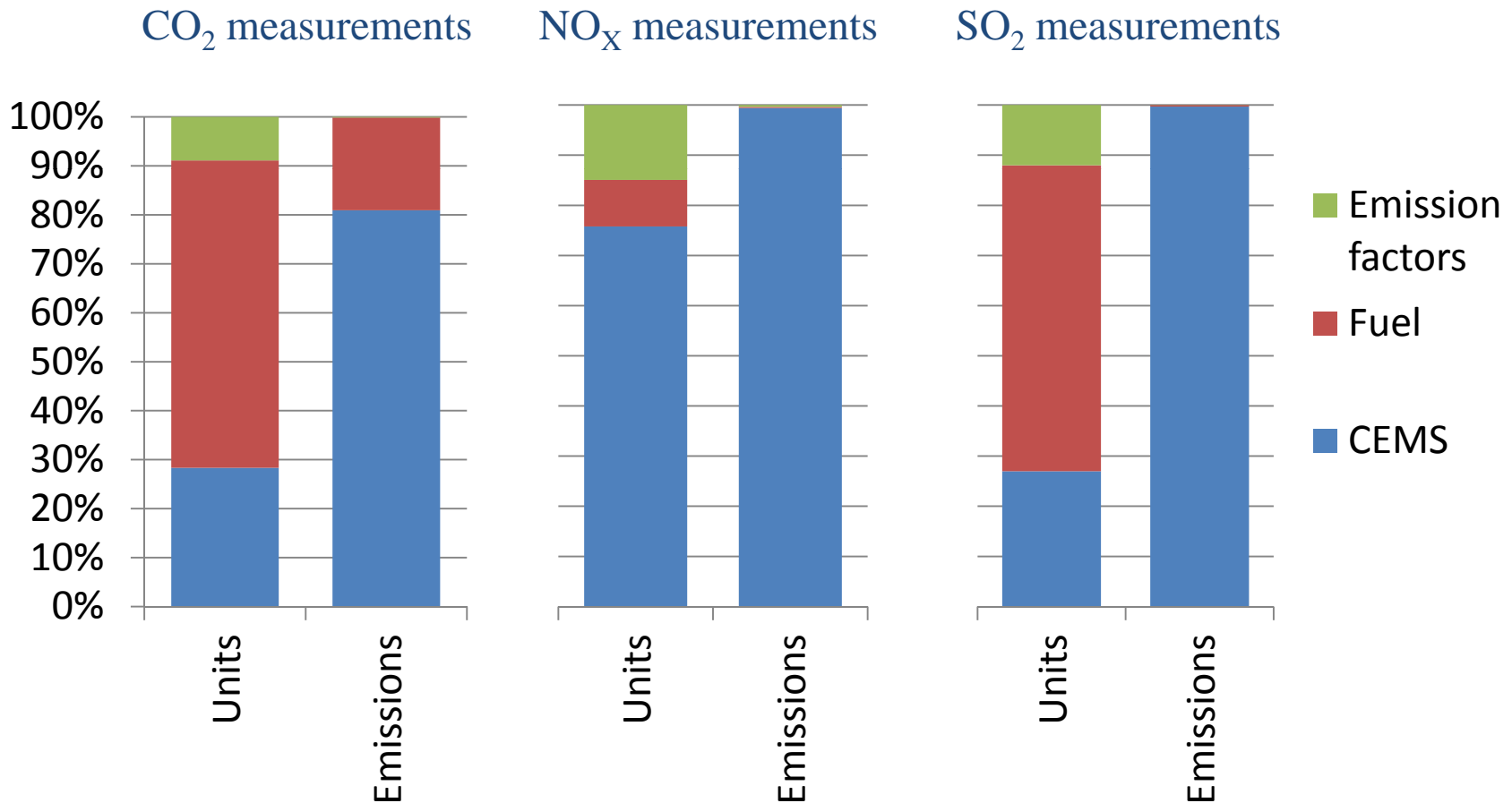
Correlation curves for NO_x

Low Mass Emission Units (LME)

- Default emission factors
- Operating conditions

Methods with less accuracy or greater uncertainty use conservative methods that do not underestimate emissions

CEMS measure the majority of emissions



Unreliable results

- CEM suitable for actual process conditions (acid gases, temperature etc)
- CEM unsuitable for levels of emissions (high/low)
- Unrepresentative measurement (positioning of sampling or method of sampling/detection)
- influence of interfering chemicals and internal drifts

Reduction in reliability after initial calibration

- No zero and span checks to indicate if instrument is operating incorrectly
- Design does not support 3rd party auditing
- Undefined maintenance interval

Europe

Types of CEM

- CEM (QAL1
TUV/MCERTS approved)

USA

Types of CEM

- PM-CEM (PS-11)
- Opacity (PS-1)
- Gas CEM

Type approvals for CEM systems

European

- MCERTS and TUV are 'Type approval schemes (instruments approved against performance standards for a particular type of process and for a specific certification range)
- Plant operator may use instrument in similar processes with limited on-site calibration

Buying a certified, pre-approved CEM to be calibrated on site

US

- US EPA standards tend to be technology specific. Instrument manufacturers must assess compliance to a set of specific design criteria
- To be compliant Plant Operator must have instrument validated for specific process

Buying a CEM of a prescribed type to be certified on site and then calibrated

Example of MCERTS Certificate

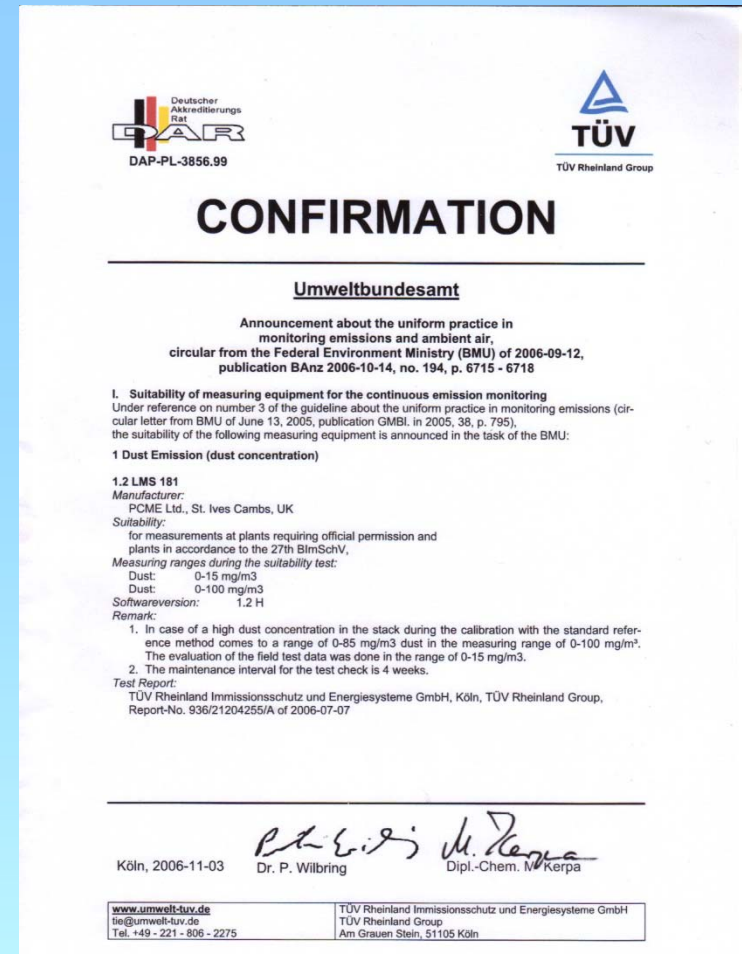


Key issues

- Class, version or date of approval
- Pollutant measured
- Certification range
- Certified Performance
 - Limitations of use
 - Test results including interferences



Example TUV/UBA Certificates



UBA confirmation (announcement) gives best visibility to

- Certification range
- Limitations
- Guidance on use

Compliance with emission norms vs compliance
with reduction targets and national emissions
inventories

Top down or bottom up?

Top down:

$$\textit{emission factor} \times \textit{activity} = \textit{emissions}$$

Simple, quick ... but can be a best guess

Bottom up:

$$\textit{emissions} + \textit{emissions} + \textit{emissions} + \textit{emissions}$$

Accurate ... but time consuming and expensive

Emissions inventories

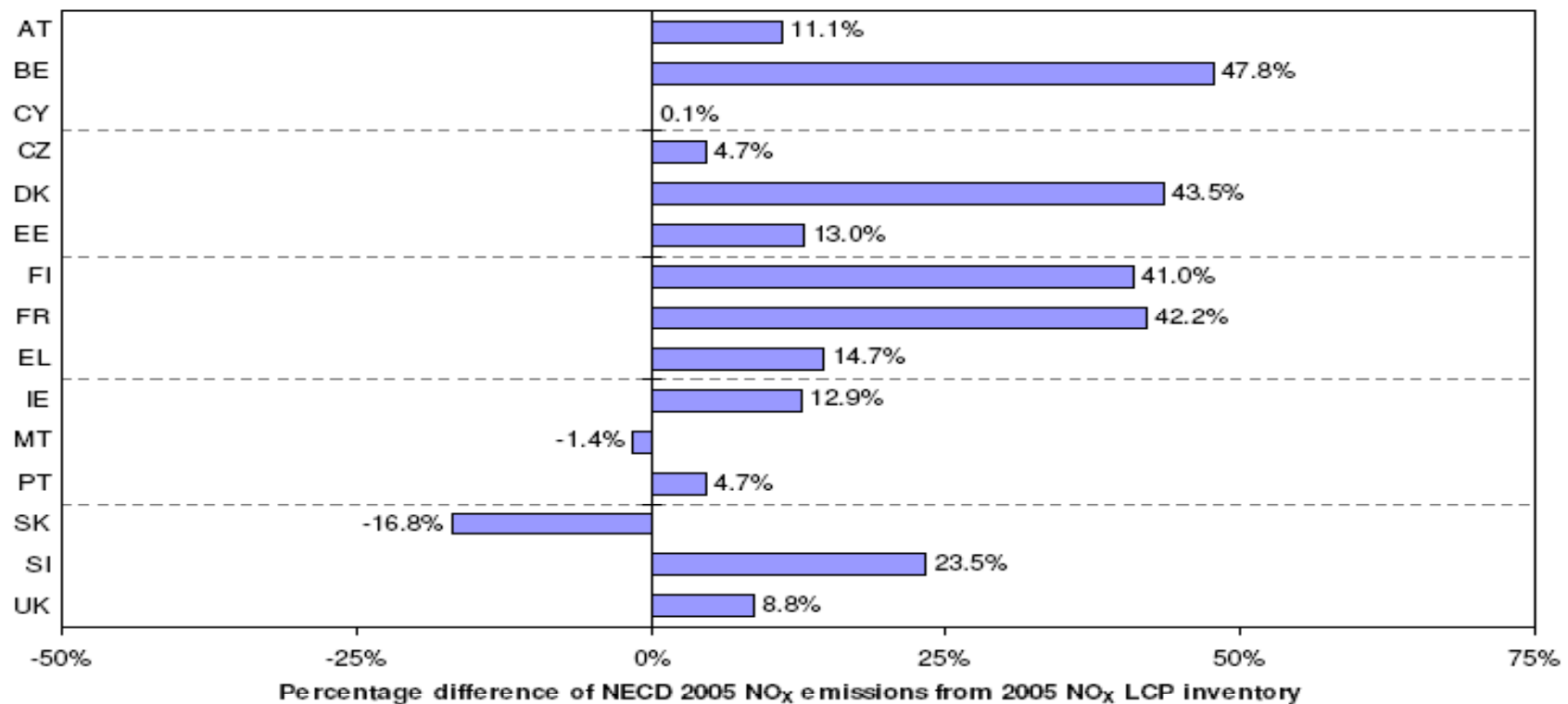
Different approaches are used:

- Estimated emissions using emission factors
- Averaged emissions using annual testing
- Direct measurements using continuous emission monitors

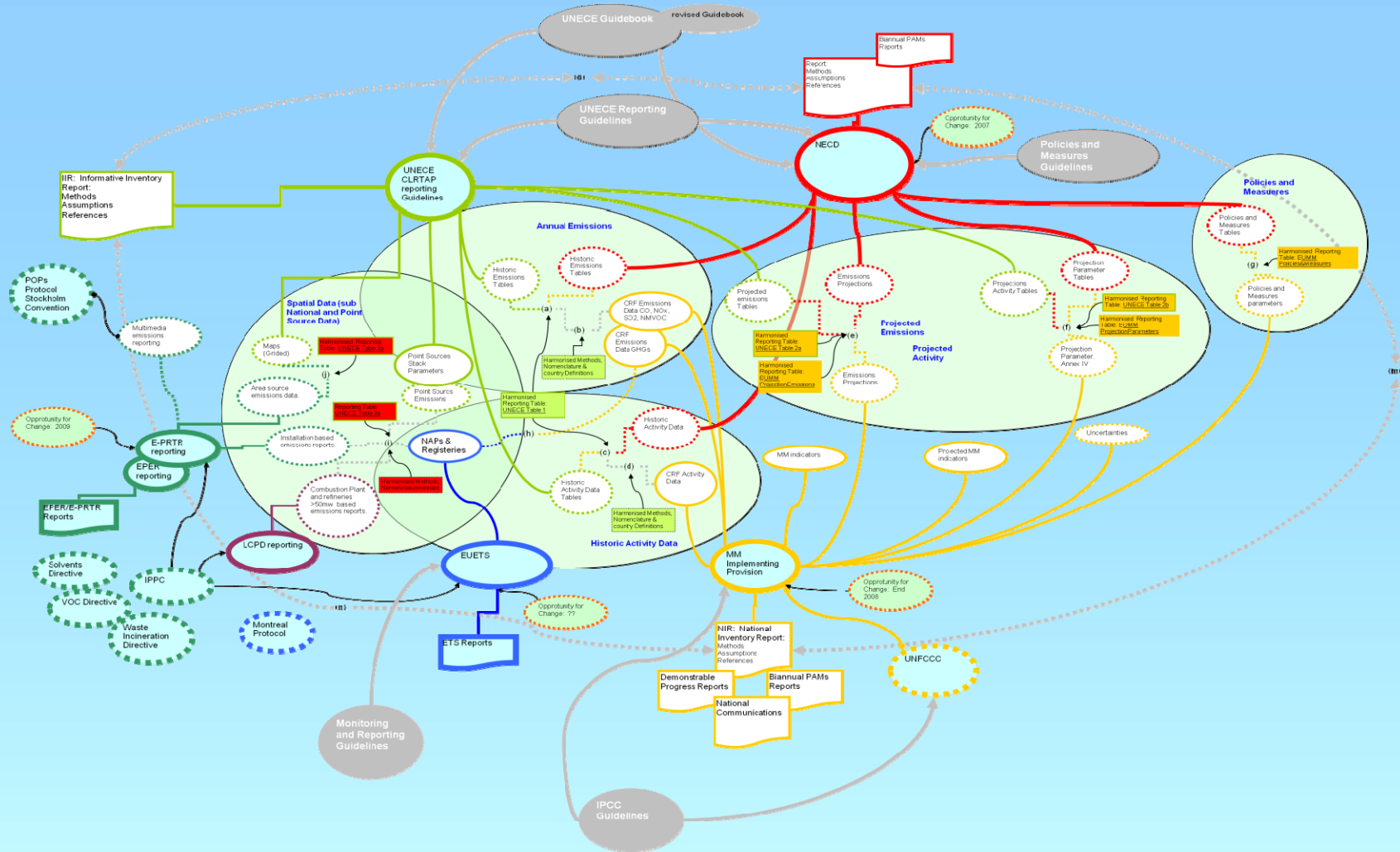
Monitoring/reporting requirements are specific to each protocol – miss-matches occur

Difficult to reconcile estimates using different methodologies

Figure 4.23 Percentage difference of NECD national inventories (IPCC code 1A1a) from 2005 NO_x emissions as reported in MS LCP inventories (sectors ESI and district heating)

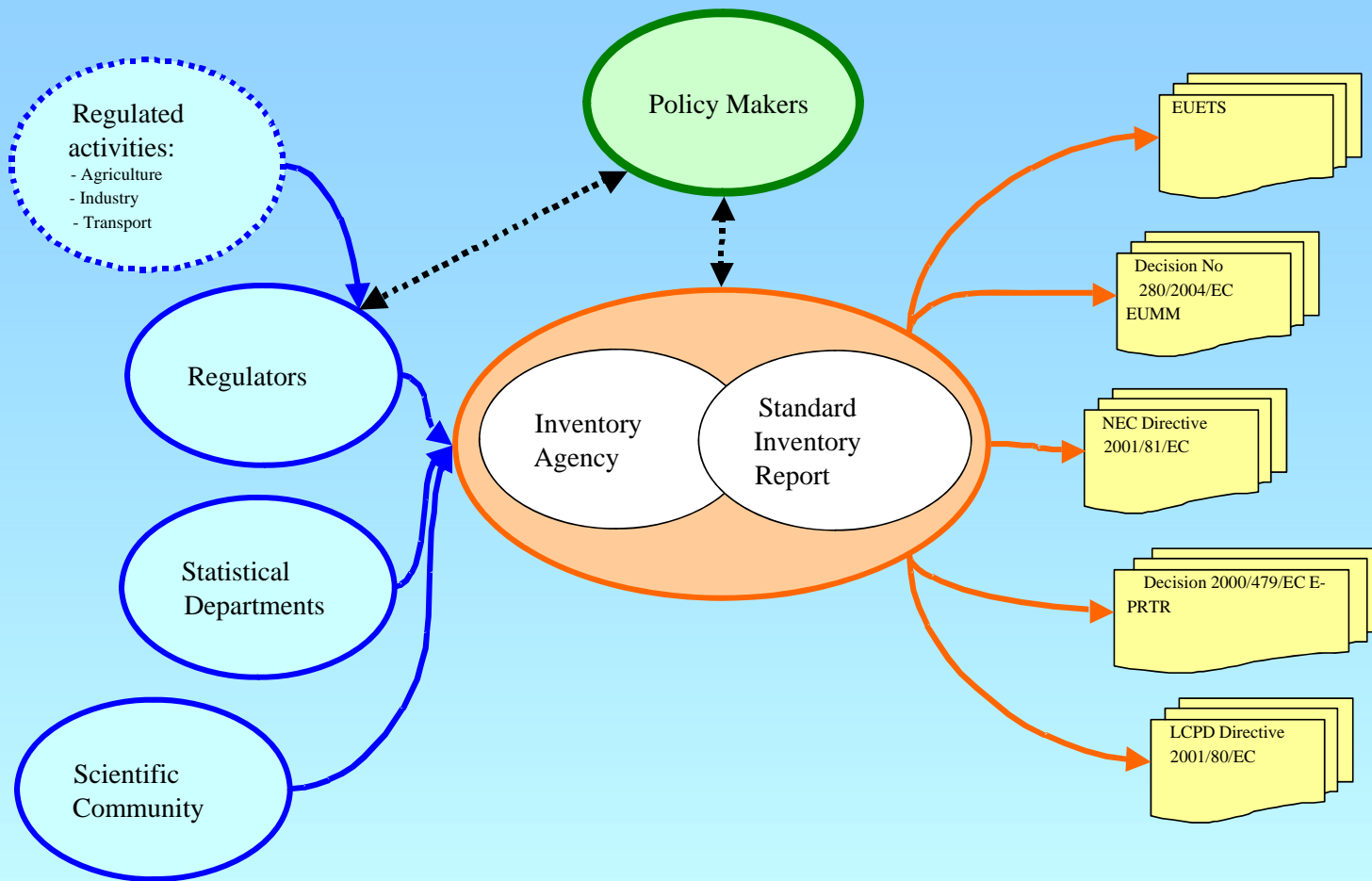


... and here is why it's complicated



Current arrangement of emissions reporting requirements

Ideally it would look like this...



- Different methods are used in different regions as a result of legislation evolving sporadically over time
- Any move towards alignment internationally is hindered by different legislative format
- Top down versus bottom up methods give different results which can lead to problems
- Centralised data storage and availability of emissions information to academia and the public is desired

Thank you

Any questions : lesleysloss@gmail.com

Also, many, many thanks to:

