

Continuous Emission Monitoring System (CEMS)

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CEMS-What & Why?

- Strong pollution control regime is must
- Unlike US, EU, developing countries suffers from weak/missingpollution norms, standardised monitoring, market, transparency

India- inadequate existing regime

- 1. Manual monitoring- low frequency, prone to manipulation
- 2. Reported data doesn't match actual emission
- 3. If online monitors- no check on calibration, limited reporting
- 4. Real time data not accessible to regulator for verification
- 5. Poor transparency- no public scrutiny
- Limited inspection- fails to ensure adequate pollution control practices



CEMS-What & Why?

GRP experience - Even if pollution norms are tightened with time, pollution keeps growing; False compliance; poor monitoring & reporting

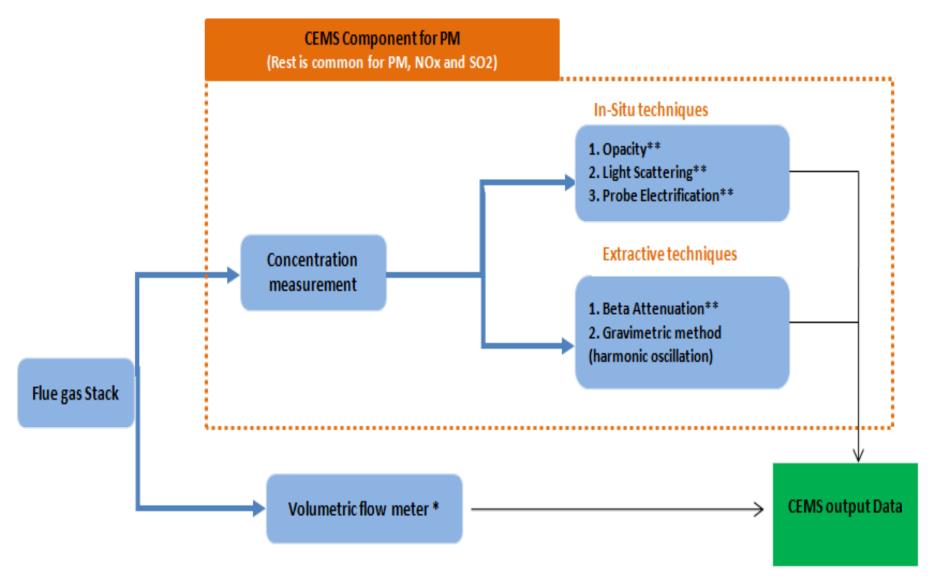
- 55% TPPs had very high emission
- 10% TPPs with PM norms of 50-75 mg/Nm³ -visible emissions
- SO₂ –no control, reported <13mg/Nm³. Global best ~25mg/Nm³
- NOx reported <0.1mg/Nm³. Global best ~80mg/Nm³

CEMS – A solution- An important tool

Ensures- data accuracy, higher monitoring frequency, minimal-manual intervention, firm regulatory monitoring, better transparency.

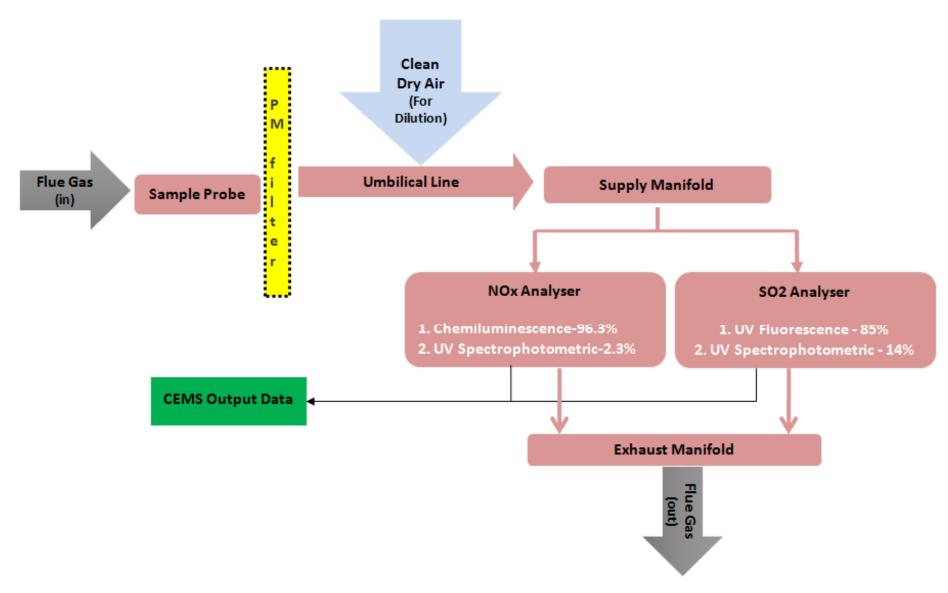


CEMS-PM



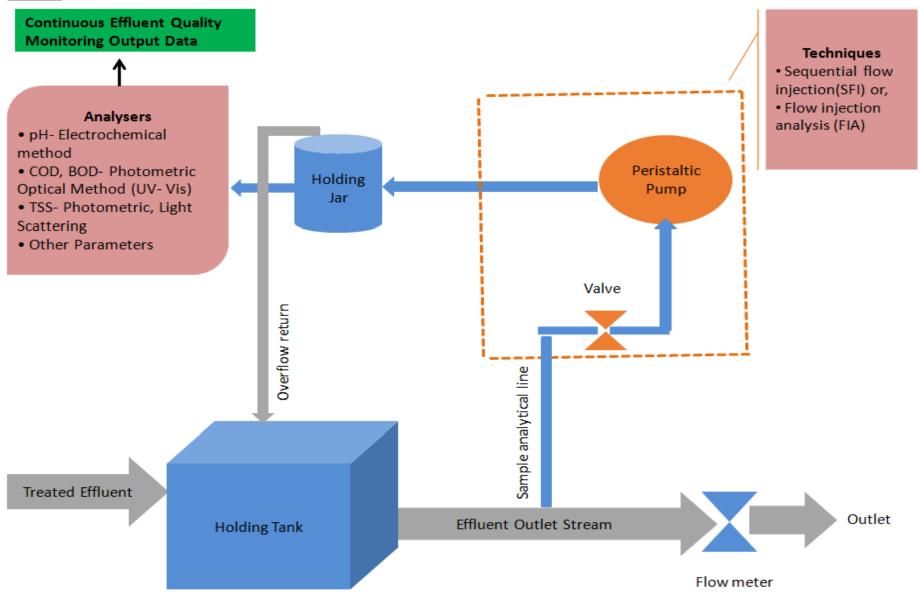


CEMS-SO2, NOx



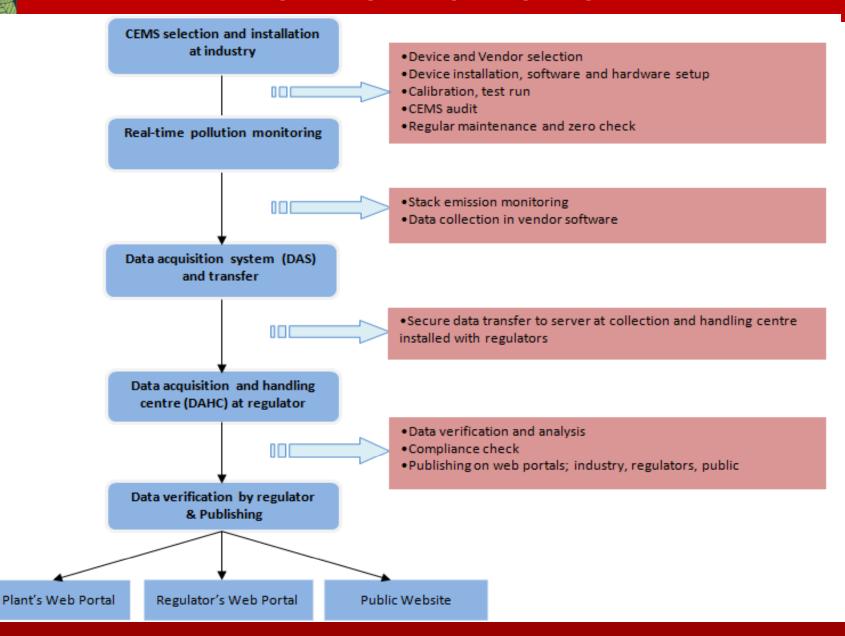


CEMS-Effluent





CEMS- framework





- 1. In mid- 1970's- Federal CEMS for tracking performance of APC device under EPA's NSPS (New Source Performance Standards).
- 2. Under ARP (Title IV of the 1990 Clean Air Act), stringent performance requirements for CEMS
- Mandatory real time monitoring- SO₂, NOx, and CO₂
- ✓ If 2 or more CEMS in same stack/duct- primary + back-up
- ✓ May choose alternative monitoring system- demonstrate alternative having same/better precision, reliability, accessibility, and timelines
- Selection of device & conformance with the performance specifications



•Certification :

- ✓ Once installed, initial certification- within 30 days performance tests
- ✓ Report of initial certification within 60 days- Apply for certification
- ✓ Administrator's approval/disapproval within 120 days; otherwise deemed certified
- ✓ On disapproval- monitored data invalid- certification retest

•**Re-certification**: series of tests required

- ✓ Any replacement/modification/change in a certified device, flue gas handling, operations that may affect device's performance
- ✓ After modification/change, a probationary calibration error test
- ✓ During re-certification- data conditionally valid
- ✓ In case of failure- data to be flagged missing- get substituted



• Quality Assurance (QA) Testing: Regular, verifies accurate operation of equipment. E.g. for COMS – zero, upscale calibration drift test etc.

Data monitoring & collection cycle:

- ✓ CEMS minimum one cycle in 15-mins. 4 cycles estimate hourly avg.
- ✓ COMS- every 10 sec data (sampling & analysis) to average for every 6 mins cycle 10 cycles estimate hourly avg. (state may permit differently)
- ✓ Plant to report the data hourly, daily, quarterly, and annually
- ✓ No cycle time (pollutant conc. monitors like O2, moisture etc.)-exceeds 15 mins



- Compliance check:
- √ Check for PM emission compliance (for LCP) -
 - Min. total time of observations- 3 hours (30 six-minute averages)
 - O Not to exceed 20 % opacity except one 6 minute period/hr (max 27 %)
- ✓ Check for SO₂, NOx emission compliance (LCP)
 - o 30 days rolling avg. basis
- √ Special condition
 - Plants -construction/modification/reconstruction before May 4,
 2011, norms do not apply during startup, shutdown, or
 malfunction
 - Applicable for those commenced after May 3, 2011
- ✓ Relative accuracy test audits at any time. If fails device is considered out-of-control till the next successful audit test



- Monitoring data availability and Substitution of invalid data:
 - ✓ Need to monitor % valid data availability/ year
 - ✓ To maintain record of hourly avg. data for at least 3 years
 - ✓ Certification, qlty control and assurance data- recorded daily
 - ✓ Invalid data to be substituted- If valid, quality assured data not provided by a certified equipment, missing/invalid data is substituted by estimating from valid data recorded in last 3 years.
- Plants are required to submit Excess Emission Reports (EERs): include excess emissions and excess monitoring system down time, quarterly and sometimes monthly



Real-time effluents monitoring in USA

Regulated by the National Pollutant Discharge Elimination System (NPDES) established under the Federal Water Pollution Control Act Amendments of 1972.

- Both sequential and continuous monitoring allowed
- If higher monitoring frequency needed- continuous samplers
- To establish continuous monitoring requirement- env. significance of effluent parameters and cost implications are assessed
- Limited parameters- flow, TOC, temp., pH, conductivity, residual Cl, F, DO etc.
- Monitoring and reporting requirements are decided on case-to-case basis. Requirements may be reduced based excellent historical performance
 - ✓ **Effluent Limits:** by comparing BAT -based effluent with water quality-based effluent limits
 - ✓ **Monitoring Frequency:** based on flow, pollutant type & concentration, treatment capacity & method, compliance history, permittee's capabilities, discharge location & frequency etc.



EU Experience

Called as <u>Automated Measuring System (AMS)</u>. European Standard (EN 14181) specifies 3 quality assurance levels and an annual surveillance test.

- Quality assurance level 1 (QAL1): Suitability of CEMS
- ✓ Before installation
- ✓ MCERTS certification for compliance with QAL1
- ✓ Plant to do required tests- zero span, linearity, leak detection etc.
- Quality assurance level 2 (QAL2): Calibration and Validation
- ✓ Post installation
- ✓ Verifies- through inspection and set of functional tests
- ✓ Frequency
 - After installation,
 - Every 5 year for LCP/ 3 year for waste incinerators,
 - o Significant change in plant operations, significant upgrade or change in device



EU Experience

System for uncertainty of CEMS

Table. Allowable uncertainties of CEMS for coal-based LCP in EU

	Limits mg/m ³	Certification range, mg/m ³	Allowable uncertainty, %	Allowable uncertainty, mg/m ³
NOx	200-600	500-1500	20%	40-120
SO ₂	200-850	500-2125	20%	40-170
PM (LCP)	30-50	75-125	30%	9-15

Quality assurance level 3 (QAL3):

- ✓ During operation
- ✓ Detects drift and changes in precision- zero and span readings
- ✓ Frequency- weekly or shorter based on method (CUSUM; cumulative sum control, Stewart chart etc.)
- ✓ Mandatory recording of all activities- CEMS details & changes, manufacturers' service visit, call out records, routine maintenance, corrective actions, zero and span drift plots and tabulation etc.



EU Experience

- Annual surveillance test (AST):
- ✓ Check that calibration function carried under QAL2 is valid
- ✓ Same functional tests as in QAL2, but less repetitions
- ✓ If the AST shows calibration invalid,- then a full QAL2 is required
- Sampling frequency and duration: decided in management plan
- ✓ Commonly duration is 30 minutes, but may vary depending on the pollutant (e.g. for PCDD/F duration is 6 hours), expected conc., detection limit and emission profile of the process.
- **Compliance:** Vary among EU members, sector wise. For LCP:
- ✓95 % of all hourly avg (yearly) not to exceed 200 % of the norm
- ✓ Daily average not to exceed 110 % of the norm
- ✓ Monthly average not to exceed the norm
- ✓ For <50 MW, daily average not to exceed 150 % of the norm



Status in India

No established regulatory framework for CEMS till now

- A pilot project for continuous PM monitoring and ETS initiated in Gujarat, Maharashtra and Tamil Nadu-22.11.2013
- A direction by CPCB for installation of CEMS for air pollution monitoring and effluent quality monitoring from stationary sources. 05.02.2014
- CPCB guidelines for online continuous monitoring systems for effluents. 07.11.2014



PM - CEMS in India

CEMS guidelines for PM with special reference to pilot scale ETS

- ✓ Selection of suitable certified device-
 - Mass flow or, concentration based
 - o =<10mg/Nm³ detection level, <1 % drift , < 5% measurement deviation
 - Flow metre with 1 m/s min detection, < 1% zero and span drift, < 2% measurement deviation
 - Hardware & software to record every 1 min data, 90% or higher data availability
- ✓ Certification from recognized agency- USEPA-PSII, MCERT, TUV etc.
- ✓ Initial calibration required before installation
- ✓ Device performance test after calibration
- ✓ Periodical quality control test
- ✓ CEMS audit at-least every 12 months



PM- CEMS in India

Standard operating procedure

- ✓ Device installation, registration, configuration- industry to do
- ✓ Calibration- Accredited lab (by NABL/MoEF/CPCB/SPCB)
 - O Sampling under various operational conditions (load, efficiency of APC device etc.)
 - 95% data availability
 - o Calibration at-least every 6 months after initial calibration
- ✓ Post-calibration performance test- to measure avg. deviation between raw readings and iso-kinetic readings and fix calibration equation
- ✓ CEMS audit and CEMS audit performance test- by accredited labs at fixed calibration equation, sample points and at different load
- ✓ Recalibration
 - oif operating out of range- 10% or more in a week for 5 weeks or more/ 40% or more in a week for 01 week or more (45 mins moving average),
 - odevice hardware changed, changes in fuel/process, major change in APC device oevery 06 months,
 - ofailure of CEMS audit



Real-time effluent monitoring in India

- **Selection of equipment** by industries
- Device calibration (weekly for most parameters) by manufacturer
- At-least 85% data availability
- 1 min. data average every 30 minutes transfer
- Allows 10% exceedance of norm; Regular exceedance- action
- Relative difference between online and laboratory measurement-±10% allowed for BOD, COD, TSS and ±0.2 for pH
- **ZLD plants** to install camera with night vision and flow meter
- Plants ZLD by utilizing treated water in irrigation- to install continuous monitor at the outlet of ETP
- Bank guarantee (of 25 % of device cost) from manufacturer to ensure optimal performance of device, and 85% data availability.
- Cost of effluent monitoring- 1.5 lakh to 60.5 lakh across sectors